

This appendix establishes modifications to the FERC approved NERC standard CIP-011-3 for its specific application in New Brunswick. This appendix must be read with CIP-011-3 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" (BPS) as defined in the New Brunswick Reliability Standards Regulation - Electricity Act.

The term "BES Cyber Asset" as used in this Appendix or CIP-011-3 means "BPS Cyber Asset" as defined in section G.

The term "BES Cyber System" as used in this Appendix or CIP-011-3 means "BPS Cyber System" as defined in section G.

The term "BES Cyber System Information" as used in this Appendix or CIP-011-3 means "BPS Cyber System Information" as defined in section G.

A. Introduction

- 1. Title:** Cyber Security — Information Protection
- 2. Number:** CIP-011-3
- 3. Purpose:** No New Brunswick modifications
- 4. Applicability:**
 - 4.1. Functional Entities:** No New Brunswick modifications
 - 4.1.1. Balancing Authority**
 - 4.1.2. Distribution Provider** No New Brunswick modifications
 - 4.1.2.1.** No New Brunswick modifications
 - 4.1.2.1.1.** is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard; and
 - 4.1.2.1.2.** No New Brunswick modifications

- 4.1.2.2.** Each Remedial Action Scheme (RAS) where the RAS is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

- 4.1.2.3.** Each Protection System (excluding UFLS and UVLS) that applies to Transmission where the Protection System is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

- #### 4.1.2.4. No New Brunswick modifications

- ### 4.1.3. Generator Operator

- #### 4.1.4. Generator Owner

- #### 4.1.5. Reliability Coordinator

- #### 4.1.6. Transmission Operator

- #### 4.1.7. Transmission Owner

- #### 4.2. Facilities: No New Brunswick modifications

- #### 4.2.1. No New Brunswick modifications

- #### 4.2.1.1. Each UFLS or UVLS System that:

- 4.2.1.1.1.** is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard; and

- #### 4.2.1.1.2. No New Brunswick modifications

- 4.2.1.2.** Each RAS where the RAS is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

- 4.2.1.3.** Each Protection System (excluding UFLS and UVLS) that applies to Transmission where the Protection System is

subject to one or more requirements in a New Brunswick
Energy and Utilities Board approved reliability standard or
Regional Reliability Standard.

4.2.1.4. No New Brunswick modifications

4.2.2. Responsible Entities listed in 4.1 other than Distribution Providers:

No New Brunswick modifications

4.2.3. Exemptions: No New Brunswick modifications

4.2.3.1. No New Brunswick modifications

4.2.3.2. No New Brunswick modifications

4.2.3.3. No New Brunswick modifications

4.2.3.4. No New Brunswick modifications

4.2.3.5. No New Brunswick modifications

5. Effective Dates:

No New Brunswick modifications

6. Background:

No New Brunswick modifications

B. Requirements and Measures

R1. No New Brunswick modifications

M1. No New Brunswick modifications

CIP-011-3 Table R1 – Information Protection			
Part	Applicable Systems	Requirements	Measures
1.1	No New Brunswick modifications		
1.2			

R2. No New Brunswick modifications

M2. No New Brunswick modifications

CIP-011-3 Table R2 – BES Cyber Asset Reuse and Disposal			
Part	Applicable Systems	Requirements	Measures
2.1	No New Brunswick modifications		
2.2			

C. Compliance

1. Compliance Monitoring Process:

1.1. Compliance Enforcement Authority:

“Compliance Enforcement Authority” (CEA) means the New Brunswick Energy and Utilities Board.

1.2. Evidence Retention:

No New Brunswick modifications

1.3. Compliance Monitoring and Enforcement Program:

“Compliance Monitoring and Enforcement Program” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

2. Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels (CIP-011-3)			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications					
R2						

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

G. New Brunswick Definitions

BPS Cyber Asset:	A Cyber Asset that if rendered unavailable, degraded, or misused would, within 15 minutes of its required operation, misoperation, or nonoperation, adversely impact one or more Facilities, systems, or equipment, which, if destroyed, degraded, or otherwise rendered unavailable when needed, would affect the reliable operation of the bulk power system. Redundancy of affected Facilities, systems, and equipment shall not be considered when determining adverse impact. Each BPS Cyber Asset is included in one or more BPS Cyber Systems.
BPS Cyber System:	One or more BPS Cyber Assets logically grouped by a responsible entity to perform one or more reliability tasks for a functional entity.
BPS Cyber Information:	Information about the BPS Cyber System that could be used to gain unauthorized access or pose a security threat to the BPS Cyber System. BPS Cyber System Information does not include individual pieces of information that by themselves do not pose a threat or could not be used to allow unauthorized access to BPS Cyber Systems, such as, but not limited to, device names, individual IP addresses without context, ESP names, or policy statements. Examples of BPS Cyber System Information may include, but are not limited to, security procedures or security information about BPS Cyber Systems, Physical Access Control Systems, and Electronic Access Control or Monitoring Systems that is not publicly available and could be used to allow unauthorized access or unauthorized distribution; collections of

network addresses; and network topology of the BPS Cyber System.

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	04/29/22	07/01/24	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB. 3. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program”. 4. Add New Brunswick definition for BPS Cyber Asset, BPS Cyber System and BPS Cyber System Information. 5. Identify the NBEUB as the approval authority for Reliability Standards in NB. 6. Changed title “Violation Severity Levels” to “2. Table of Compliance Elements” for consistency. 7. Corrected the section lettering of sections C through F.	Approved by NBEUB, Matter 518
